## Summary of the application provisions

## 2025 Regional network tariffs

1. At points of connection at which withdrawals of electricity take place, pricing in accordance with the normal tariffs for withdrawals applies. At points of connection at which input of electricity takes place, pricing in accordance with special tariffs applies.

## Vattenfall Eldistribution's regional network is divided into three tariff areas: Norrbotten, Middle Norrland, and the Southern tariff area. Differences in fees amongst the three areas are due only to the differentiated national grid tariffs applied by Svenska Kraftnät.

3.	Tariff level TO	pertains to connections to 130 kV in stations with transformations from the national grid and connections to 130 kV with a power subscription over 500 MW.
	Tariff level L1	pertains to connections to regional 130–70 kV networks.
	Tariff level T1	pertains to connections to 50–30 kV in stations with transformation from 130 kV. and connection
		to 20 kV after transformation from 70 kV.
	Tariff level L2	pertains to connections to regional 50–20 kV networks.
	Tariff level T2	pertains to connections to 20–6 kV in stations with transformation from 50–20 kV.
	Tariff level T12	pertains to connections to 20–6 kV in stations with transformation from 130 kV and connection
		to 10–6 kV after transformation from 70 kV.
	Tariff level T13	pertains to connections to 50–20 kV in stations with transformation from 400–220 kV.
	Tariff level X	is intended to constitute a high-cost protection for smaller customers.

- 4. Customers at tariff level T0 may choose tariff L1 without being charged an extra fee. Customers at tariff levels L1 and T1 may choose tariff L2 or X without being charged an extra fee. Customers at tariff levels L2 and T2 may choose tariff X without being charged an extra fee. Customers at tariff level T12 may choose T2 or X without being charged an extra fee. Customers at tariff level T13 may choose T1, L2 or X without being charged an extra fee. Customers at L2 may choose T1 for an extra fee according to the price sheet. Customers at T2 may choose T12 for an extra fee according to the price sheet.
- 5. Tariff T0 allow for 15 MVAr free reactive power withdrawal, tariffs L1 and T13 allow for 10% free reactive power withdrawal, tariffs T1 and T12 allow for 20%, and tariffs L2, T2 and X allow for 30%. The free reactive power withdrawal right is stated as a percent of subscribed active annual power, except for tariff T0.
- 6. Tariff T0 allow for 15 MVAr free reactive power input, tariffs L1 and T13 allow for 5% free reactive power input, tariffs T1 and T12 allow for 10%, and tariffs L2, T2 and X allow for 15%. The free reactive power input right is stated as a percent of subscribed active annual power, except for tariff T0.
- 7. The annual power fee is based on subscribed power which is to be stated in advance. Used annual power is defined as the average of the two highest values taken from different months.
- Fixed fees and annual power fees are paid per point of connection in the amount of 1/12 per month. The energy withdrawal is measured, and transmission fees are paid, monthly per point of connection.
- Pricing of the input of electricity consists of a special tariff which pertains to regional network costs. In addition, the customer's share of costs paid to the national grid and payments in accordance with the Swedish Electricity Act for power and energy are additional.
- 10. Connection fees may be charged in the event the customer requests a modification of connection in any respect.
- 11. The complete Application Provisions and the General Agreement Terms and Conditions otherwise apply.
- 12. The tariffs described herein shall apply commencing 1 January 2025. All fees are stated exclusive of value added tax and government charges.
- 13. Pursuant to the Swedish Electricity Act, the Swedish Energy Market Inspectorate may conduct reviews of fees and other terms and conditions.

## Normal tariff for withdrawals

NORRBOTTEN	то	L1	T1	L2	T2	T12	T13	х	
Fixed fee	5 800	400	1 600	100	500	1 400		25	SEK '000
Annual power fee	44	196	208	394	406	208		406	SEK/kW
Transmission fee	-1,8	-1,1	-0,7	0,4	1,7	0,1		9,1	öre/kWh
MIDDLE NORRLAND	то	L1	T1	L2	T2	T12	T13	x	
Fixed fee	5 800	400	1 600	100	500	1 400	2 900	25	SEK '000
Annual power fee	47	199	211	397	409	211	59	409	SEK/kW
Transmission fee	-1,3	-0,6	-0,2	0,9	2,2	0,6	-1,5	9,6	öre/kWh
SOUTHERN SVERIGE	то	L1	T1	L2	T2	T12	T13	x	-
Fixed fee	5 800	400	1 600	100	500	1 400	2 900	25	SEK '000
Annual power fee	50	202	214	400	412	214	62	412	SEK/kW
Transmission fee	1,7	2,4	2,8	3,9	5,2	3,6	1,5	12,6	öre/kWh

Additional fee,

large customers				
Switch from L2 to T1+T	1 400	SEK '000 +	15	SEK/kW
Switch from T2 to T12+T	2 000	SEK '000 +	35	SEK/kW

Reactive power

ow	Withdrawal	Purchase allowed withdraw		Exceedance of allowed withdrawal			
	T0, L1 och T13	15	SEK/kVAr	30	SEK/kVAr		
of	T1 och T12	25	SEK/kVAr	50	SEK/kVAr		
	L2, T2 och X	30	SEK/kVAr	60	SEK/kVAr		
	Input	Purchase input	of allowed	Exceeda allowed			
e of	T0, L1 och T13	25	SEK/kVAr	50	SEK/kVAr		
	T1 och T12	35	SEK/kVAr	70	SEK/kVAr		
	L2, T2 och X	40	SEK/kVAr	80	SEK/kVAr		

Tariff for input

ALL TARIFF AREAS	PT0	PL1	PT1	PL2	PT2	PT12	
Fixed fee	2 900	400	1 600	100	500	1 400	SEK '000
Annual power fee	10	0	12	0	12	12	SEK/kW,year
Distance-dependent annual power fee	0,0	1,11	1,11	2,61	2,61	1,11	SEK/kW,km,year
Transmission fee	0,34	0,0	0,0	0,0	0,0	0,0	öre/kWh
Energy compensation	0,0	-0,98	-1,38	-2,52	-3,67	-2,04	öre/kWh

Annual power fee for withdrawal at periodic withdrawal in a point of connection for input/production

Norrbotten	34	SEK/kW,year
Middle Norrland	37	SEK/kW,year
Southern Sweden	40	SEK/kW,year

