

Summary of the application provisions

- At points of connection at which withdrawals of electricity take place, pricing in accordance with the tariffs for withdrawals applies. At points of connection at which input of electricity takes place, pricing in accordance with special tariffs applies.
- Vattenfall Eldistribution's regional network is divided into three tariff areas: Norrbotten, Middle Norrland, and the Southern tariff area. Differences in fees amongst the three areas are due only to the differentiated national grid tariffs applied by Svenska Kraftnät.
- Tariff level T0** pertains to connections to 130 kV in stations with transformations from the national grid and connections to 130 kV with a power subscription over 500 MW.

Tariff level L1 pertains to connections to regional 130–70 kV networks

Tariff level T1 pertains to connections to 50–30 kV in stations with transformation from 130 kV. and connection to 20 kV after transformation from 70 kV.

Tariff level L2 pertains to connections to regional 50–20 kV networks.

Tariff level T2 pertains to connections to 20–6 kV in stations with transformation from 50–20 kV.

Tariff level T12 pertains to connections to 20–6 kV in stations with transformation from 130 kV and connection to 10–6 kV after transformation from 70 kV.

Tariff level T13 pertains to connections to 50–20 kV in stations with transformation from 400–220 kV.

Tariff level X is intended to constitute a high-cost protection for smaller customers.
- Customers at tariff level T0 may choose tariff L1 without being charged an extra fee.
Customers at tariff levels L1 and T1 may choose tariff L2 or X without being charged an extra fee.
Customers at tariff levels L2 and T2 may choose tariff X without being charged an extra fee.
Customers at tariff level T12 may choose T2 or X without being charged an extra fee.
Customers at tariff level T13 may choose T1, L2 or X without being charged an extra fee.
Customers at L2 may choose T1 for an extra fee according to the price sheet.
Customers at T2 may choose T12 for an extra fee according to the price sheet.
- Tariff T0 allow for 15 MVar free reactive power withdrawal, tariffs L1 and T13 allow for **10%** free reactive power withdrawal, tariffs T1 and T12 allow for **20%**, and tariffs L2, T2 and X allow for **30%**. The free reactive power withdrawal right is stated as a percent of subscribed active annual power, except for tariff T0.
- Tariff T0 allow for 15 MVar free reactive power input, tariffs L1 and T13 allow for **5%** free reactive power input, tariffs T1 and T12 allow for **10%**, and tariffs L2, T2 and X allow for **15%**. The free reactive power input right is stated as a percent of subscribed active annual power, except for tariff T0.
- The annual power fee is based on subscribed power which is to be stated in advance. Used annual power is defined as the average of the two highest values taken from different months.
- Fixed fees and annual power fees are paid per point of connection in the amount of 1/12 per month. The energy withdrawal is measured, and transmission fees are paid, monthly per point of connection.
- Peak load power fees are charged at 1/5 per month for each month during the peak load period, which is weekdays (excluding public holidays) 06-22 between November and March. The used peak load capacity is defined as the highest value of the average hourly power consumption during the peak load period within the month.
- Pricing of the input of electricity consists of a special tariff which pertains to regional network costs. In addition, the customer's share of costs paid to the national grid and payments in accordance with the Swedish Electricity Act for power and energy are additional.
- Connection fees may be charged in the event the customer requests a modification of connection in any respect.
- The complete Application Provisions and the General Agreement Terms and Conditions otherwise apply.
- The tariffs described herein shall **apply commencing 1 January 2026**. All fees are stated exclusive of value added tax and government charges.
- Pursuant to the Swedish Electricity Act, the Swedish Energy Market Inspectorate may conduct reviews of fees and other terms and conditions.

2026 Regional network tariffs

Tariff for withdrawals

NORRBOTTEN	T0	L1	T1	L2	T2	T12	T13	X	
Fixed fee	7 350	50	1 250	50	680	1 150		35	SEK '000
Annual power fee	50	201	218	392	405	215		405	SEK/kW
Peak load power fee.	5	35	35	78	78	35		78	SEK/kW
Transmission fee	-2.0	-1.4	-1.0	-0.7	0.3	-0.5		9.8	öre/kWh

MIDDLE NORRLAND	T0	L1	T1	L2	T2	T12	T13	X	
Fixed fee	7 350	50	1 250	50	680	1 150	3 150	35	SEK '000
Annual power fee	51	202	219	393	406	216	46	406	SEK/kW
Peak load power fee.	5	35	35	78	78	35	27	78	SEK/kW
Transmission fee	-1.4	-0.8	-0.4	-0.1	0.9	0.1	-1.4	10.4	öre/kWh

SOUTHERN TARIFF AREA	T0	L1	T1	L2	T2	T12	T13	X	
Fixed fee	7 350	50	1 250	50	680	1 150	3 150	35	SEK '000
Annual power fee	56	207	224	398	411	221	51	411	SEK/kW
Peak load power fee.	5	35	35	78	78	35	27	78	SEK/kW
Transmission fee	1.1	1.7	2.1	2.4	3.4	2.6	1.1	12.9	öre/kWh

Additional fee, large customers

Byte L2 till T1+T	1 500	SEK '000	+	15	SEK/kW
Byte T2 till T12+T	2 350	SEK '000	+	38	SEK/kW

Reactive power

Withdrawal		Purchase of allowed withdrawal	Exceedance of allowed withdrawal	Input		Purchase of allowed input	Exceedance of allowed input		
T0, L1 och T13	15	SEK/kVAr	30	SEK/r/kVAr	T0, L1 och T13	25	SEK/kVAr	50	SEK/kVAr
T1 och T12	25	SEK/kVAr	50	SEK/kVAr	T1 och T12	35	SEK/kVAr	70	SEK/kVAr
L2, T2 och X	30	SEK/kVAr	60	SEK/kVAr	L2, T2 och X	40	SEK/kVAr	80	SEK/kVAr

Tariff for input

ALL TARIFF AREAS	PT0	PL1	PT1	PL2	PT2	PT12	
Fixed fee	3 750	50	1 250	50	680	1 150	SEK '000
Annual power fee	15	0	17	0	13	14	SEK/kW
Distance-dependent annual power fee	0.0	1.23	1.23	2.89	2.89	1.23	SEK/kWh,km
Transmission fee	0.15	0.39	0.56	0.85	1.35	0.78	öre/kWh
Energy compensation	0.0	-0.78	-1.12	-1.70	-2.69	-1.56	öre/kWh

SvK fees

	Norrbotten	Middle Norrland	Southern tariff area	
Annual power fee	17.3	20.9	6.1	SEK/kW
Transmission fee	1.6	0.8	-1.5	öre/kWh

Annual power fee for withdrawal at periodic withdrawal in a point of connection for input/production

Norrbotten	34	SEK/kW
Middle Norrland	36	SEK/kW
Southern tariff area	42	SEK/kW