

# Summary of the application provisions

- At points of connection at which withdrawals of electricity take place, pricing in accordance with the normal tariffs for withdrawals applies. At points of connection at which input of electricity takes place, pricing in accordance with special tariffs applies.
- Vattenfall Eldistribution's regional network is divided into three tariff areas: Norrbotten, Middle Norrland, and the Southern tariff area. Differences in fees amongst the three areas are due only to the differentiated national grid tariffs applied by Svenska Kraftnät.
- Tariff level L1** pertains to connections to regional 130–70 kV networks.

**Tariff level T1** pertains to connections to 50–30 kV in stations with transformation from 130 kV and connection to 20 kV after transformation from 70 kV.

**Tariff level L2** pertains to connections to regional 50–20 kV networks.

**Tariff level T2** pertains to connections to 20–6 kV in stations with transformation from 50–20 kV.

**Tariff level T12** pertains to connections to 20–6 kV in stations with transformation from 130 kV and connection to 10–6 kV after transformation from 70 kV.

**Tariff level T13** pertains to connections to 50–20 kV in stations with transformation from 400–220 kV.

**Tariff level X** is intended to constitute a high-cost protection for smaller customers.
- Customers at tariff levels L1 and T1 may choose tariff L2 or X without being charged an extra fee. Customers at tariff levels L2 and T2 may choose tariff X without being charged an extra fee. Customers at tariff level T12 may choose T2 or X without being charged an extra fee. Customers at tariff level T13 may choose T1, L2 or X without being charged an extra fee. Customers at L2 may choose T1 for an extra fee of SEK 1,500,000/year and SEK 17/kW, year in annual power fee. Customers at T2 may choose T12 for an extra fee of SEK 2,100,000/year and SEK 48/kW, year in annual power fee.
- Tariffs L1 and T13 allow for 15% free reactive power withdrawal, tariffs T1 and T12 allow for 25%, and tariffs L2, T2 and X allow for 50%. The free reactive power withdrawal right is stated as a percent of subscribed active annual power.
- Tariffs L1 and T13 allow for 5% free reactive power input, tariffs T1 and T12 allow for 10%, and tariffs L2, T2 and X allow for 15%. The free reactive power input right is stated as a percent of subscribed active annual power.
- The annual power fee is based on subscribed power which is to be stated in advance. Used annual power is defined as the average of the two highest values taken from different months.
- Fixed fees and annual power fees are paid per point of connection in the amount of 1/12 per month. The energy withdrawal is measured, and transmission fees are paid, monthly per point of connection. Peak load hours are defined as weekdays January-March and November-December between 06:00 and 22:00.
- Pricing of the input of electricity consists of a special tariff which pertains to regional network costs. In addition, the customer's share of costs paid to the national grid and payments in accordance with the Swedish Electricity Act for power and energy are additional.
- Connection fees may be charged in the event the customer requests a modification of connection in any respect.
- The complete Application Provisions and the General Agreement Terms and Conditions otherwise apply.
- The tariffs described herein shall **apply commencing 1 July 2023**. All fees are stated exclusive of value added tax and government charges.
- Pursuant to the Swedish Electricity Act, the Swedish Energy Market Inspectorate may conduct reviews of fees and other terms and conditions.

# 2023-07-01 Regional network tariffs

## Normal tariff for withdrawals

NORRBOTTEN	L1	T1	L2	T2	T12	T13	X	
Fixed fee	400	1300	100	400	1300		25	SEK '000
Annual power fee	44	59	195	210	59		210	SEK/kW
Transmission fee, peak load hours	-0,4	0,2	1,8	3,2	0,2		7,9	öre/kWh
Transmission fee, other times	-3,4	-2,7	-1,0	0,3	-2,7		5,0	öre/kWh

MIDDLE NORRLAND	L1	T1	L2	T2	T12	T13	X	
Fixed fee	400	1300	100	400	1300	1600	25	SEK '000
Annual power fee	44	59	195	210	59	13	210	SEK/kW
Transmission fee, peak load hours	2,0	2,6	4,2	5,6	2,6	-1,6	10,3	öre/kWh
Transmission fee, other times	-2,3	-1,6	0,1	1,4	-1,6	-3,0	6,1	öre/kWh

SOUTHERN SVERIGE	L1	T1	L2	T2	T12	T13	X	
Fixed fee	400	1300	100	400	1300	1600	25	SEK '000
Annual power fee	44	59	195	210	59	10	210	SEK/kW
Transmission fee, peak load hours	6,4	7,0	8,6	10,0	7,0	4,2	14,7	öre/kWh
Transmission fee, other times	2,5	3,2	4,9	6,2	3,2	2,3	10,9	öre/kWh

## Additional fee, large customers

Switch from L2 to T1+T	1 500	SEK '000 +	17	SEK/kW
Switch from T2 to T12+T	2 100	SEK '000 +	48	SEK/kW

## Reactive power

### Withdrawal

L1 and T13	20	SEK/kVAr
T1 and T12	30	SEK/kVAr
L2, T2 and X	35	SEK/kVAr

### Input

L1 and T13	20	SEK/kVAr
T1, and T12	30	SEK/kVAr
L2, T2 and X	35	SEK/kVAr

### Exceedance of allowed withdrawal

L1 and T13	40	SEK/kVAr
T1, and T12	60	SEK/kVAr
L2, T2 and X	70	SEK/kVAr

### Exceedance of allowed input

L1 and T13	40	SEK/kVAr
T1, and T12	60	SEK/kVAr
L2, T2 and X	70	SEK/kVAr

## Tariff for input

ALL TARIFF AREAS	PL1	PT1	PL2	PT2	PT12	
Fixed fee	400	1300	100	400	1300	SEK '000
Annual power fee	0	15	0	15	15	SEK/kW
Distance-dependent annual power fee	0,99	0,99	2,03	2,03	0,99	SEK/kW,km,year
Energy compensation	-1,03	-1,68	-3,23	-4,22	-2,00	öre/kWh