Summary of the application provisions

- At points of connection at which withdrawals of electricity take place, pricing in accordance with the normal tariffs
 for withdrawals applies. At points of connection at which input of electricity takes place, pricing in accordance with
 special tariffs applies.
- Vattenfall Eldistribution's regional network is divided into three tariff areas: Norrbotten, Middle Norrland, and the Southern tariff area. Differences in fees amongst the three areas are due only to the differentiated national grid tariffs applied by Svenska Kraftnät

3. Tariff level TO pertains to connections to 130 kV in stations with transformations from the

national grid and connections to 130 kV with a power subscription over 500

MW.

Tariff level L1 pertains to connections to regional 130–70 kV networks.

Tariff level T1 pertains to connections to 50–30 kV in stations with transformation from 130 kV.

and connection to 20 kV after transformation from 70 kV.

Tariff level L2 pertains to connections to regional 50–20 kV networks.

Tariff level T2 pertains to connections to 20–6 kV in stations with transformation from 50–20 kV.

Tariff level T12 pertains to connections to 20–6 kV in stations with transformation from 130 kV and

connection to 10–6 kV after transformation from 70 kV.

pertains to connections to 50-20 kV in stations with transformation from 400-

220 kV.

Tariff level T13

Tariff level X is intended to constitute a high-cost protection for smaller customers.

- Customers at tariff level TO may choose tariff L1 without being charged an extra fee. Customers at tariff levels L1 and T1 may choose tariff L2 or X without being charged an extra fee. Customers at tariff levels L2 and T2 may choose tariff X without being charged an extra fee. Customers at tariff level T12 may choose T2 or X without being charged an extra fee. Customers at tariff level T13 may choose T1, L2 or X without being charged an extra fee. Customers at L2 may choose T1 for an extra fee according to the price sheet. Customers at T2 may choose T12 for an extra fee according to the price sheet.
- Tariff TO allow for 15 MVAr free reactive power withdrawal, tariffs L1 and T13 allow for 15% free reactive power withdrawal, tariffs T1 and T12 allow for 25%, and tariffs L2, T2 and X allow for 50%. The free reactive power withdrawal right is stated as a percent of subscribed active annual power, except for tariff TO.
- 5. Tariff TO allow for 15 MVAr free reactive power input, tariffs L1 and T13 allow for 5% free reactive power input, tariffs T1 and T12 allow for 10%, and tariffs L2, T2 and X allow for 15%. The free reactive power input right is stated as a percent of subscribed active annual power, except for tariff TO.
- 7. The annual power fee is based on subscribed power which is to be stated in advance. Used annual power is defined as the average of the two highest values taken from different months.
- 8. Fixed fees and annual power fees are paid per point of connection in the amount of 1/12 per month. The energy withdrawal is measured, and transmission fees are paid, monthly per point of connection.
- Pricing of the input of electricity consists of a special tariff which pertains to regional network costs. In addition, the customer's share of costs paid to the national grid and payments in accordance with the Swedish Electricity Act for power and energy are additional.
- 10. Connection fees may be charged in the event the customer requests a modification of connection in any respect.
- 11. The complete Application Provisions and the General Agreement Terms and Conditions otherwise apply.
- 12. The tariffs described herein shall apply commencing 1 January 2024. All fees are stated exclusive of value added tax and government charges.
- Pursuant to the Swedish Electricity Act, the Swedish Energy Market Inspectorate may conduct reviews of fees and other terms and conditions.

2024 Regional network tariffs

Normal tariff for withdrawals

50

1,7

| NORRBOTTEN | то | L1 | T1 | L2 | T2 | T12 | T13 | X | |
|---------------------|-------|------|------|-----|-----|------|-------|-----|----------|
| Fixed fee | 5 800 | 400 | 1600 | 100 | 500 | 1400 | | 25 | SEK '000 |
| Annual power fee | 42 | 175 | 187 | 399 | 411 | 187 | | 411 | SEK/kW |
| Transmission fee | -2,4 | -1,8 | -1,1 | 0,3 | 1,3 | -0,7 | | 8,2 | öre/kWh |
| MIDDLE NORRLAND | то | L1 | T1 | L2 | T2 | T12 | T13 | x | |
| Fixed fee | 5 800 | 400 | 1600 | 100 | 500 | 1400 | 2900 | 25 | SEK '000 |
| Annual power fee | 45 | 178 | 190 | 402 | 414 | 190 | 58 | 414 | SEK/kW |
| Transmission fee | -2,0 | -1,4 | -0,7 | 0,7 | 1,7 | -0,3 | -2,2 | 8,6 | öre/kWh |
| SOUTHERN SVERIGE | то | L1 | T1 | L2 | T2 | T12 | T13 | x | |
| Fixed fee | 5 800 | 400 | 1600 | 100 | 500 | 1400 | 2 900 | 25 | SEK '000 |

407

4,4

195

3,0

419

5,4

195

3,4

Transmission fee

Additional fee,

Annual power fee

large

customers

| Switch from L2 to T1+T | 1850 | SEK '000 + | 21 | SEK/kW |
|-------------------------|-------|------------|----|--------|
| Switch from T2 to T12+T | 2 400 | SEK '000 + | 51 | SEK/kW |

183

2,3

Reactive power

| Withdrawal | Purchase of | | | | |
|----------------|-------------|----------|--------------------|----------|--|
| | allowed | | Exceedance of | | |
| | withdrav | wal | allowed withdrawal | | |
| T0, L1 och T13 | 20 | SEK/kVAr | 40 | SEK/kVAr | |
| T1 och T12 | 30 | SEK/kVAr | 60 | SEK/kVAr | |
| L2, T2 och X | 35 | SEK/kVAr | 70 | SEK/kVAr | |

Input

| | Purchas allowed | : | | dance of d input |
|----------------|--------------------|----------|----|---------------------|
| T0, L1 och T13 | 20 | SEK/kVAr | 40 | SEK/kVAr |
| T1 och T12 | 30 | SEK/kVAr | 60 | SEK/kVAr |
| L2, T2 och X | 35 | SEK/kVAr | 70 | SEK/kVAr |

Tariff for input

| ALL TARIFF AREAS | PTO | PL1 | PT1 | PL2 | PT2 | PT12 | |
|-------------------------------------|------|-------|-------|-------|-------|-------|----------------|
| Fixed fee | 2900 | 400 | 1600 | 100 | 500 | 1400 | SEK '000 |
| Annual power fee | 10 | 0 | 12 | 0 | 12 | 12 | SEK/kW |
| Distance-dependent annual power fee | 0,0 | 0,99 | 0,99 | 2,30 | 2,30 | 0,99 | SEK/kW,km,year |
| Transmission fee | 0,44 | 0,0 | 0,0 | 0,0 | 0,0 | 0,0 | öre/kWh |
| Energy compensation | 0,0 | -1,13 | -1,77 | -3,18 | -4,16 | -2,09 | öre/kWh |



SEK/kW

öre/kWh

419

12,3

63

1,5